





Rationale of the proposed Spin-off





Improve visibility on both entities' specific strong growth potential and value creation

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Two pure E&P players ideally placed to seize growth opportunities in different regions with different local strategies



Dedicated management teams with solid track records for both companies

LISTING OF MPN ON NYSE-EURONEXT PARIS

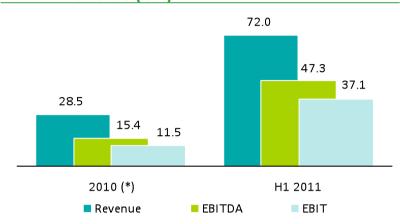




- ➤ Nigerian investment vehicle focused on Oil & Gas Exploration & Production
- Reference shareholder of a Nigerian indigenous E&P company
 - ➤ 45% of SEPLAT, together with *Shebah Petroleum* (33%) and *Platform Petroleum* (22%)
 - > Favourable status for Nigerian companies
- Local partners, which sustain and will maintain good relationships with the government and communities
- > Through SEPLAT, MPN owns a 20.25% of the OML 4, 38 and 41
- ➤ MPN has the means to grow (MPN cash of €179 million at 05.12.2011), and that of SEPLAT.

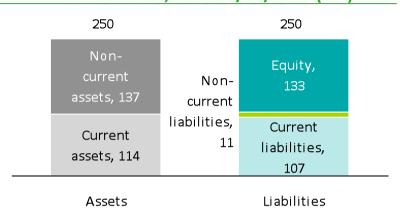


MPN financials (€m)



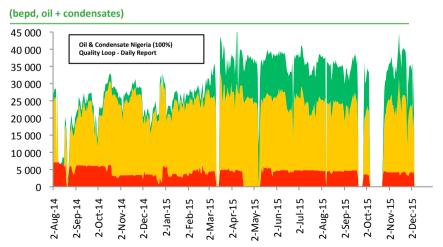
(*) 2010 accounts for 128 days of production

MPN Balance Sheet, as of 30/06/2011 (€m)



Note: consolidated accounts using the proportionate method

Gross production (100%)





M&P forces are committed to the success of MPN in various ways



Designated Chief Executives

Direct involvement of Maurel & Prom technical experts through the Transitional Services Agreement



Mr. Jean-François Hénin Chairman of the Board (also Chairman of the Board and CEO of Maurel & Prom)



Mr. Michel Hochard CEO (also CFO of Maurel & Prom)

Management of Operations

- ➤ 1 Reservoir Engineer
- ➤ 1 Geologist
- ➤ 1 Geophysicist
- ➤ All three have extensive consulting backgrounds and a diversity of experiences in terms of:
 - Geographies: Ivory Coast, Libya, Algeria, Morocco, Iraq, Kuwait, UAE, Kazakhstan, North Sea, Venezuela, Mexico, Argentina
 - Reservoirs typologies: sandstones, shale, fractures, carbonates, etc.

Technical Supervision

Exploration *Exploration Director of Maurel & Prom*

Production
Production Director of
Maurel & Prom

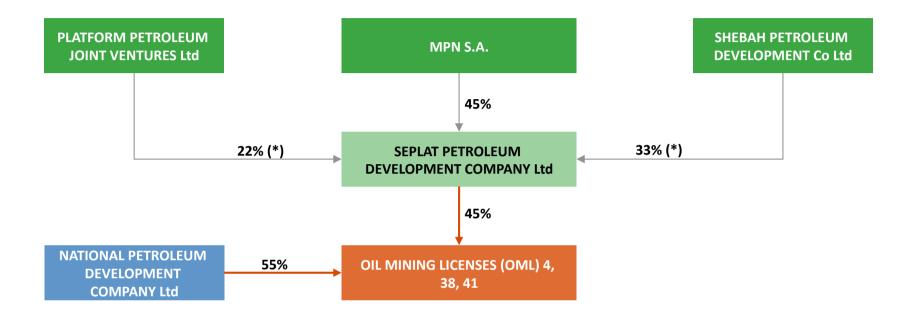
Signed for a 12 months period and renewable at the request of MPN





A powerful partnership: M&P's technical expertise / Partners' strong local knowledge



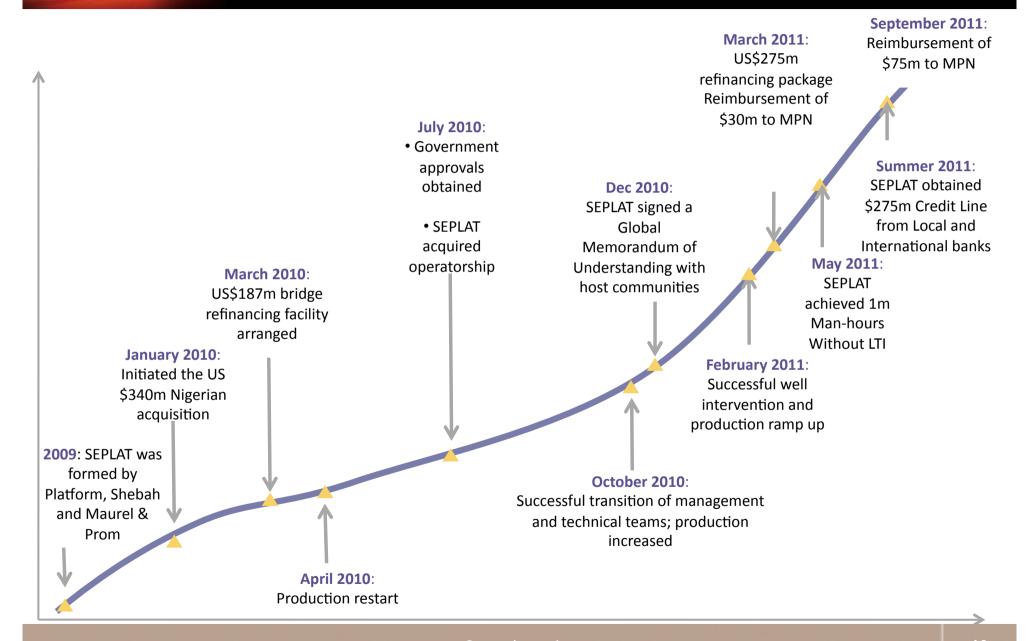


- > Through SEPLAT, MPN holds a 20.25% working interest in the OML 4, 38 and 41
- > SEPLAT is operator of the assets
- > A shareholders' agreement efficiently organises SEPLAT's management and corporate governance
- > Through its shareholding and management, SEPLAT benefits from a strong Nigerian profile
 - Favourable terms of the awaited Petroleum Industry Bill
 - Excellent acceptation by local communities

(*) indirectly

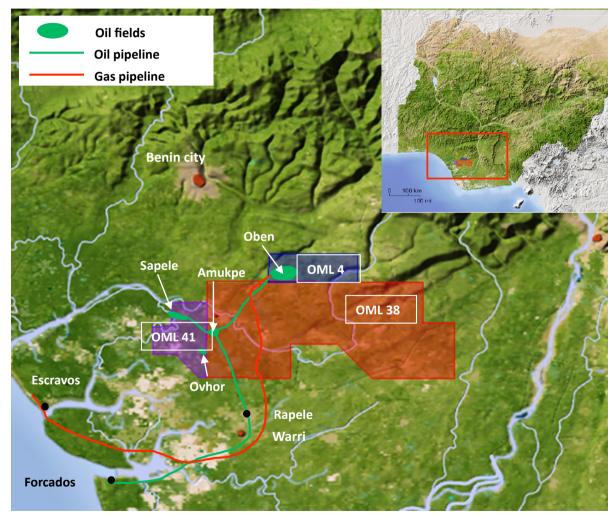
SEPLAT achievements to date





3 inter-connected blocks

Oil Production is currently taken off by SPDC⁽¹⁾ at the Forcados terminal



(1) Shell Petroleum Development Company of Nigeria Limited

OML 4

- Area: 267 km²
- > Contains the developed field **Oben**
- Key facilities
 - ➤ 1 flowstation (60,000 boepd capacity)
 - 1 oil pipeline to the Amukpe manifold
 - ➤ 1 gas plant

OML 38

- > Area: 2,094 km²
- Contains 2 developed fields Amukpe and Ovhor
- Key facilities: 1 flowstation at Amukpe (45,000 boepd capacity)

OML 41

- > Area: 291 km²
- ➤ Contains 2 developed field **Sapele** and **Ovhor**
- > Key facilities
 - ➤ 1 flowstation (**60,000 boepd** capacity)
 - 1 oil pipeline to the Amukpe manifold
 - ➤ 1 gas plant



Quality reserves and production with significant upside



Production is "Bonny light" quality and sold at a premium to Brent (average selling price of \$113/bbl from Jan 1 to Jun 30, 2011)

The Company targets a gross production at well heads of 50,000 boepd of oil by end-2012, from the current level of 36,700 boepd

Key highlights of OML 4, 38 and 41

- > Producing fields Cumulative production in H1 2011
 - ➤ **Oben** (OML 4) 0.68 Mboe
 - > Amukpe/Ovhor (OML 38/41) 5.08 Mboe
 - ➤ **Oben** (OML 41) 0.88 Mboe
- > Undeveloped discoveries
 - Mosogar OML 38; development in 2013
 - > Okporhuru OML 38; production to start in 2013
 - ➤ Ubaleme OML 41

Note: "oil" = oil + condensate

- ➤ Okoporo OML 41; development in 2013
- > Number of unaudited discoveries

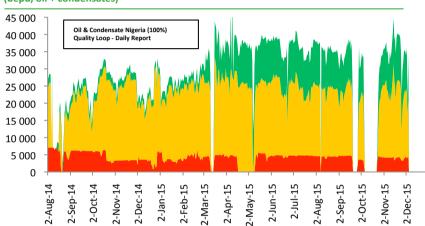
2P Reserves and 2C Resources

(100% of OML pre-royalties, unless otherwise stated)

	Oil (Mbbl)		Gas (Gcf)	
	2P	2C	2P	2C
OML 4 - producing	71	52	814	645
OML 38 - pro ducing	30	6	4	74
OML 41 - producing	51	80	84	103
Discoveries		141		
Total 3 OML	1 53	280	902	822
MPN W.I. pre-royalties	31	57	18 3	166
MPN W.I. post-royalties	25	45	170	155

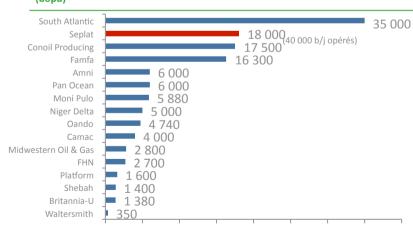
Gross production (100%)





Nigerian indigenous producers

(bopd)



0 5 000 10 000 15 000 20 000 25 000 30 000 35 000 40 000

Source: GCA's Competent Person Report dated November 2011; figures given as at 30 June, 2011; cumulative production figures are provided at well heads



MPN partners are recognized Nigerian E&P companies...



The cooperation between MPN and its Nigerian partners is comforted by cross participations in Boards of Directors

PLATFORM PETROLEUM Ltd

- ➤ Platform Petroleum Joint Ventures Ltd is part of the Platform Petroleum Ltd group
- ➤ Based in Lagos
- ➤ Operator of the Asuokpu/Umutu marginal fields on the Niger delta (OML 38)
- ➤ Also involved in oil refining and LNG

SHEBAH EXPLORATION & PRODUCTION Ltd

- ➤ Shebah Petroleum Ltd is part of the Shebah Exploration & Production Co. Ltd group ("Sepcol")
- ➤ Based in Lagos
- ➤ Operator of the Ukpokiti field, as well as the related OML 108 offshore Nigeria
- > Dr. Orjiako, CEO of Shebah Petroleum and Sepcol, is a board member of Maurel & Prom

SEPLAT KEY EXECUTIVES



Dr. A.B.C. Bryant Orjiako Chairman

- ▶20 years of experience in Oil & Gas
- ➤ Chairman/CEO of Shebah E&P (OML 108)
- ➤ Board member of Maurel & Prom



Mr. Austin Avuru Managing Director

- ➤ Former MD/CEO of **Platform**Petroleum
- ≥31 years in Oil & Gas industry
- ➤ 12 years at various position within the NNPC
- Serves as expert to the Nigerian Government



Mr. Stuart Connal

- ➤ Engineer with 30 years of experience in Oil & Gas
- ➤ Held senior management positions at Centrica Energy
- ➤ Held senior positions in new fields development for Norske Hydro, Statoil and Esso Norge

MPN board member

SEPLAT has proven competencies as community organisers



Community relations strategy

- ➤ SEPLAT leverages the successful onshore track record of Platform (Asuokpu/Umutu Marginal Field OML 38) regarding community relationship management
- > SEPLAT regards host communities as stakeholders and considers capacity building and empowerment a primary objective in the partnership
 - Host communities consist of 4 major stakeholding communities and 35 others of smaller size
- ➤ The company is committed to a programme of proactive engagement with the communities to implement sustainable development programmes

Strategy implementation

- ➤ Utilise the forum of community engagement meetings to dialogue with host communities and keep them abreast of the company's operations
- ➤ Development of a 5-year General Memorandum of Understanding (GMoU) with the host communities
- > Formal courtesy visits to the traditional rulers within SEPLAT's areas
- > Local human resources employment









OML wide potential upsides



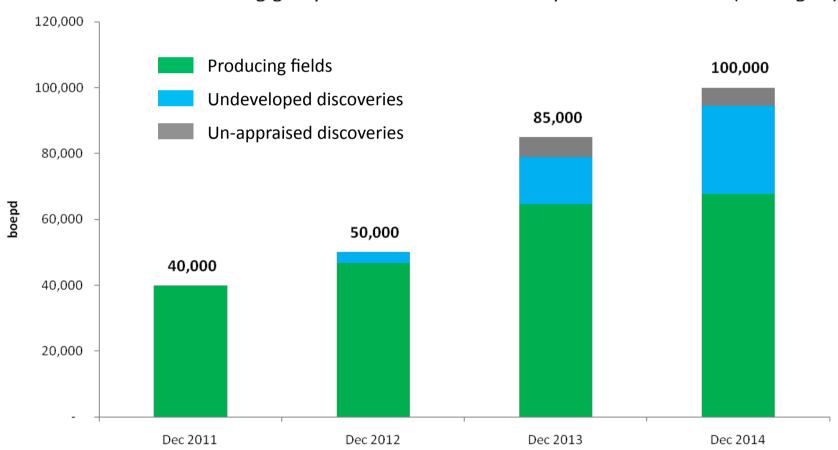
PETROLEUM INDUSTRY BILL ACCELERATE PRODUCTION RAMP-UP **SHORT TERM CONTINGENT RESOURCES MEDIUM TERM EXPLORATION EXPLOITATION OF GAS** RESOURCES LONG **TERM LICENSE EXTENSION** POST-2019

NFW

- > Promotion of indigenous players expected to benefit to SEPLAT and therefore MPN
- ➤ 2 production fields to be developed per year, starting 2012
- > Oil production expected to grow significantly to 50,000 boepd by end-2012
- > Potential reviewed by GCA in 2011
 - > 138 Mboe oil (100% producing fields only)
 - > 822 Gcf gas (100% producing fields only)
 - ➤ 141 Mboe oil (100% undevelopped discoveries)
- > Additional potential not yet reviewed by GCA in 2011
 - > 53 Mboe oil
 - > 364 Gcf gas
- Un-appraised identified fields
- > Numerous prospects and leads across the licenses
- > Strong political will to develop the gas market in Nigeria in increasing the sale price
- ➤ Important gas reserves and resources in OML 4, 38, 41 that could be monetised, enhancing value of the company
- ➤ The current exploitation conditions provide with good confidence that licenses could be renewed by the Government at the benefit of SEPLAT
- > Renewals to allow extracting more reserves and perform further exploration works

Oil production objective at year end

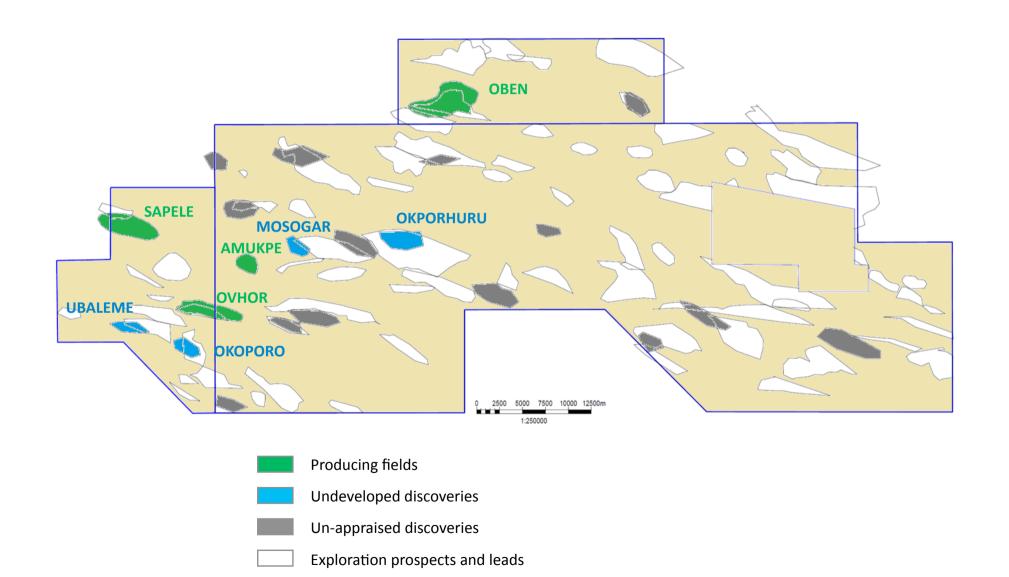
excluding gas production and new exploration results (oil & gas)



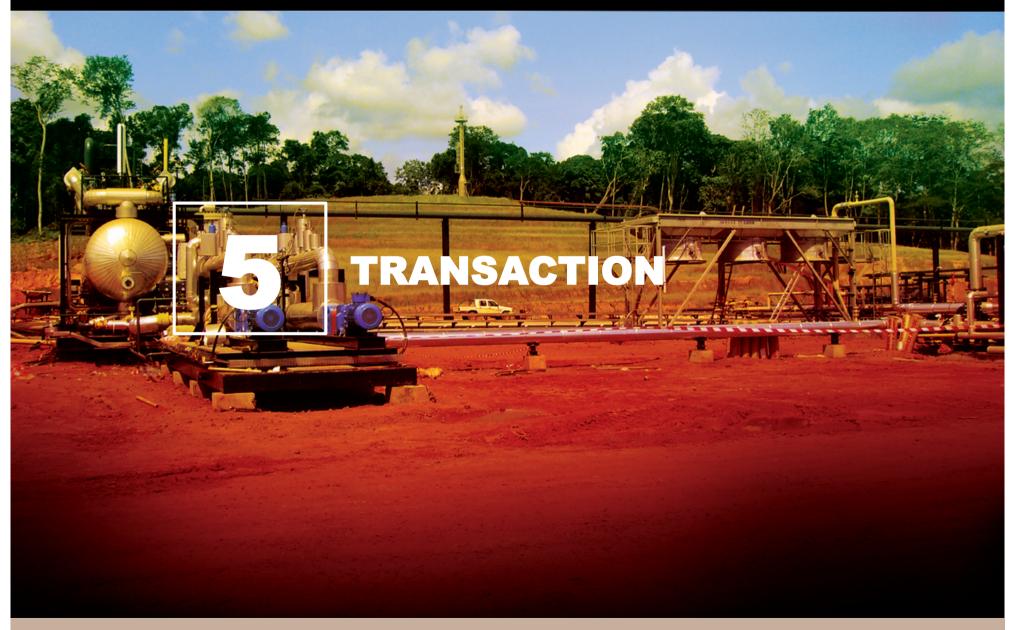


A number of unexplored reservoirs, numerous prospects and leads









The transaction at a glance



Issuer / Listing

- ➤ Maurel & Prom Nigeria S.A. ("MPN")
- > NYSE Euronext Paris Regulated Market Compartment B
- > ISIN FR0011120914
- **➤** MPNG

Transaction

- ➤ Distribution of MPN shares as special dividend to M&P shareholders
- ➤ 1 MPN share for 1 M&P share

Timetable

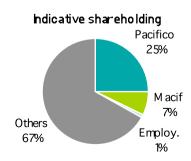
- > AMF visa: 4 November, 2011
- ➤ M&P General Meeting to approve the transaction: 12 December, 2011
- Record date: 14 December, 2011
- ➤ Delivery: 15 December, 2011
- ➤ Listing date: 15 December, 2011

Intention of main shareholders

> Pacifico committed to a lock-up of 365 days after distribution

MPN's indicative share capital (1)

- > 115,114,931 shares (1)
- ➤ Pacifico holds 25.0% of share capital (1)
- ➤ Reference value of €2.08 per share (2)



⁽¹⁾ based on M&P's shareholding as of 30 Sep 2011. The final number of MPN shares, the shareholding structure and the reference value will be determined the day prior to the admission, depending on the number of warrants and OCEANE actually exercised by that date, excluding treasury shares

⁽²⁾ value adopted by Maurel & Prom's board of directors, and submitted to the approval of the shareholders' meeting







	ATTRACTIVE ASSETS	 High quality Oil & Gas onshore producing Nigerian assets Established light oil production base (premium to Brent) Inter-connected blocks with all necessary infrastructure in place Significant upside potential from further appraisal & exploration: large contingent resources within the assets as well as exploration upside Opportunity of licenses renewal in 2019 to add value
MPN	COMMITTED PARTNERS WITH PROVEN OPERATIONAL EXPERTISE	 SEPLAT co-shareholders Shebah Petroleum and Platform Petroleum are well known local players with strong involvement in Nigerian upstream Support from M&P recognized technical expertise and western type management Fast production ramp-up (restart of the production in April 2010; average gross production at well heads of 36.7 kboepd during H1 2011; target of 50 kboepd by end-2012)
IVIPN	SIGNIFICANT GROWTH POTENTIAL	 Potential for further expansion, including Nigeria onshore and offshore Marketing of gas to add value Potential benefit from advantageous fiscal terms within awaited Petroleum Industry Bill ("indigenous company") Very active Nigerian E&P market offering multiple opportunities for materialization of a growth strategy and further accretive deals
	ROBUST CASH FLOW GENERATION	 Solid existing and forecasted cash flow generation from producing assets Substantial cash flow increase expected with 2 new fields to be brought to production per year from 2012 onwards Capacity to leverage the company and reach an optimal financial structure





SEPLAT – Experienced & well connected Board

MAUREL PROM



Dr. A.B.C. Bryant Orjiako Chairman of SEPLAT



Mr. Jean-François Hénin Chairman & CEO Of Maurel & Prom



Mr. Michel Hochard CFO of Maurel & Prom

- Trauma / Orthopaedic surgeon
- 20 years of experience in Oil & Gas
- Chairman/CEO of Shebah E&P (OML 108)
- Board member of Maurel & Prom

- Former CEO of Altus Finance
- Former Treasurer of Thomson CSF
- Former Director of Treasury and FX of Lyonnaise des Dépôts
- SNEAP CFO
- Former member of the Executive Committee of PricewaterhouseCoopers BPO
- CFO AND HR at Elf Aquitaine



Mr. Austin Avuru Managing Director of SEPLAT



Mr. Macaulay Agbada Ofurhie



Mr. Alhaji Nasir Ado Bayero

- Former MD/CEO of Platform Petroleum
- 31 years in Oil & Gas industry
- -12 years at various position within the NNPC
- Co-author of 2 books on Nigerian Oil & Gas industry and economics
- Serves as expert for the Nigerian Govt.

- Geologist / Petroleum engineer
- 34 years at the NNPC and DPR
- Previously Managing Director of NDPC and Nigeria Gas Company
- 21 years experience in Nigerian banking and in Oil & Gas, as well as policy development sectors
- Previous experience in Continental Merchant Bank & Coastal Corporation





Mr. Austin O.
Avuru
Managing Director



Mr. Stuart Connal



Mr. Edward Skene *CFO*

- Former MD/CEO of Platform Petr.
- 31 years in Oil & Gas industry
- 12 years at various position at NNPC
- Co-author of 2 books on Nigerian Oil & Gas industry and economics
- Serves as expert for the Nigerian Govt.
- Chartered engineer with 30 years of experience in the Oil & Gas industry
- Held senior management positions at Centrica Energy
- Formerly held senior positions in new fields development for Norske Hydro, Statoil and Esso Norge
- 26 years experience in E&P and the service sector of Oil & Gas
- Formerly General Manager at Addax Petroleum Development Nigeria and CFO of Willbros Nigeria



Mr. Bryte Oghenovo Oghor General Manager HSE & Community Relations



Dr. Chioma Nwachuku General Manager Corporate & New Business Dev.



Mr. Moses J. Onuwe General Manager Corporate Services & Administration

- 28 years of experience in Oil & Gas
- Formerly held senior positions at NNPC, Ashland Oil and Addax Nigeria
- Resourceful professional for many Oil & Gas industry cooperatives in Nigeria
- Multi-skilled professional with 20 years experience
- Held key positions in Diamond Bank, Continental Trust Bank, MBC
 International Bank and Zain Telecom
- Over 14 years of experience in Human Resources Management in Nigeria and overseas
- Formerly held key positions at Procter & Gamble, British American Tobacco, Coca-Cola...



The following are given for information only and are only a simple summary of the taxation applicable under the current fiscal legislation, and they should consult with their tax adviser regarding their own particular situation.

Taxation relating to the allocation of the shares in Maurel & Prom Nigeria

The transaction is fiscally treated as a distribution of dividends. Its amount was determined by the AGM and will be taken into account when determining the taxation consequences of the distribution, particularly, for individuals resident in France.

Individual shareholders resident in France holding Maurel & Prom shares, excluding Share Saving Plans

Maurel & Prom Nigeria shares will be distributed as a dividend and will give rise to the payment of the following taxes:

- income tax on a progressive scale (a top marginal rate of 41%), after first applying a fixed tax allowance of 40% on the amount of the income distributed, and secondly, after taking into account that 40% allowance, a fixed annual allowance capped at 1,525 Euros (for single people)/3,050 Euros (couples filing jointly), or
- on the shareholder's option, a standard withholding tax of 19% (with no allowances). In all cases, national insurance contributions, at an overall rate of 13.5%, will additionally be due (with no allowances).

Individual shareholders resident in France holding Maurel & Prom shares within Share Saving Plan

Maurel & Prom Nigeria shares will be automatically listed on your Share Saving Plan and will benefit, under the same conditions, from a favourable corporate and fiscal regime applicable to products managed in a Share Savings Plan (including exemption from income tax and national insurace).

For registered shareholders with nominee accounts, in the event that the deductions due (national insurance contributions and/or standard withholding tax) cannot be recovered then the Maurel & Prom shares will accordingly be sold (stock exchange fees additionally included in the transaction).



> The adjustment formulae applicable to the share warrants and the convertible debentures are the same and are presented, as follows:

New parity* = Current parity X Value of a Maurel & Prom share before distribution

Value of a Maurel & Prom share before distribution - Value of Maurel & Prom Nigeria share

* Adjusted to two decimal places by rounding up to the nearest hundredth

- > The value of the Maurel & Prom shares before the distribution is equal to weighted average by volume of the Maurel & Prom share price stated on Euronext Paris for the stock exchange trading sessions preceding the day when the shares are listed ex-distribution, that is to say, from 12 to 14 December inclusive
- > The value of the Maurel & Prom Nigeria shares is equal to the weighted average by volume of the Maurel & Prom Nigeria share price stated on Euronext Paris for the first three stock exchange sessions from its listing, namely, 15, 16 and 19 December



> The tables, below, provide background information that is strictly indicative of what could be the adjustment of the exercise parity of the share warrants and the convertible debenture conversion ratios

Indicative simulation

Adjustment factors for	Maurel & P	rom stock warrants	and convertible debentu	re
		Weighted average by a theorectical volume of the Maur & Prom Nigeria share price during its first three listed days.		
Weighted average by a theorectical volume of M & P shares in the 3 days preceding the listing of MP Nigeria.	_	1,66	2,08	2,50
	10,28	1,19	1,25	1,32
	12,86	1,15	1,19	1,24
	15,43	1,12	1,16	1,19

Indicative simulation

	Before the <i>spin-off</i> of M & P Nigeria	After the <i>spin-off</i> depending on the main proposal of keeping an adjustment factor of 1.19
Exercise Parity of the stock warrants issued in 2010	0,10	0,12
Conversion ration for the convertible debentures issued in 2009	1,02	1,22
Conversion ratio for the convertible debentures issued in 2010	1,00	1,19