MAUREL & PROM

HALF-YEAR REPORT

30 June 2022

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1 GROUP BUSINESS ACTIVITIES IN THE FIRST HALF OF 2022

in $m	H1 2022	H1 2021	*Change*
Income statement			
Sales	**355**	**188**	***89%***
Opex & G&A	-84	-77	
Royalties and production taxes	-45	-37	
Change in overlift/underlift position	25	43	
Other	0	0	
EBITDA	**250**	**117**	***113%***
Depreciation, amortisation and provisions and impairment on assets in production and development	-40	-43	
Expenses and impairment of exploration assets	-1	0	
Other	-4	-1	
Operating income	**205**	**74**	***179%***
Financial income	-17	-13	
Income tax	-68	-36	
Share of income/loss of associates	17	7	
Net income	**138**	**32**	***333%***
O/w net income before non-recurring items[1]	*143*	*33*	
Cash flows			
Cash flow before income tax	250	118	
Income tax paid	-54	-16	
Operating cash flow before change in working capital	**196**	**101**	***94%***
Change in working capital requirement	3	-44	
Cash flow from operating activities	**199**	**57**	***252%***
Development capex	-44	-19	
Exploration capex	–	–	
M&A	–	–	
Free cash flow	**155**	**38**	***303%***
Net cost of debt	-105	-46	
Dividends received	6	9	
Dividends paid	–	–	
Other	-2	-2	
Change in cash position	**54**	**-1**	***NA***
Opening cash	**196**	**168**	
Closing cash	**250**	**167**	

[1] Reconciliation of net income before non-recurring items can be found in note 3.5.4.1.

At its meeting of 4 August 2022, chaired by John Anis, the Board of Directors of the Maurel & Prom Group ("M&P" or "the Group") approved the financial statements for the half year ended 30 June 2022.

Olivier de Langavant, Chief Executive Officer at Maurel & Prom, stated: "*The Group's first-half results reflect the current sector dynamic. Amid this favourable environment, we keep working on maximising financial performance by maintaining operational discipline and keeping costs under control. We have refreshed our portfolio of assets by exiting Canada and expanding in Colombia, which is testament to our strategy of rational development. One aspect of this is the exploration drilling in Colombia, scheduled for the fourth quarter of 2022. In addition, the refinancing we struck in May enables us to serenely implement this growth strategy, whilst simultaneously returning value created to shareholders, as evidenced by the dividend paid at the beginning of July*".

Financial performance

The Group's valued production (income from production activities, excluding lifting imbalances and inventory revaluation) in H1 2022 was $352 million. The restatement for lifting imbalances net of inventory revaluation had virtually no impact on the period, and the Group's consolidated sales for the first half of the year consequently stood at $355 million, up 89% from the same period of 2021.

Opex and G&A were $84 million during the period, in line with the average level of 2021 ($77 million in H1 2021, $91 million in H2 2021, after well interventions resumed in July 2021). The increase in crude prices took royalties and production taxes to $45 million.

EBITDA reached $250 million in the first half of 2022, compared with $117 million in the same period of the previous year. Depreciation and amortisation charges stood at $40 million. Operating income rose sharply from $74 million in H1 2021 to $205 million.

Net of financial expense (structurally negative at $17 million), income tax ($68 million, which rose because of higher income), and the share of income from equity associates ($17 million, referring mainly to the 20.46% stake in Seplat Energy), the Group's net income climbed to $138 million in the first half of 2022, compared with $32 million in H1 2021.

Turning to cash flows, operating activities generated $199 million in H1 2022. After taking into account $44 million of development capex, free cash flow before financing stood at $155 million, compared with $57 million in the first half of 2021.

The cash position as at 30 June 2022 was $250 million. Gross debt stood at $445 million ($363 million for the term loan and $82 million for the shareholder loan), meaning net debt fell by $148 million during the period, from $343 million at 31 December 2021 to $195 million at 30 June 2022.

In early July 2022, M&P refinanced its debt. It drew down the full amount of the $255 million new bank loan ($67 million being the RCF tranche) and repaid the $363 million outstanding on the former term loan, reducing gross debt by $108 million. In view of the favourable cash position, M&P decided to keep the shareholder loan at its current level of $82 million and not to draw down the second tranche of $100 million. That $100 million therefore remains available to M&P until the shareholder loan's final maturity.

The refinancing completed in early July resulted in a cash outflow of $108 million. Upon closing of the transaction, the Group's proforma cash position was $143 million (vs. $250 million as at 30 June 2022), before the dividend payment of €0.14 per share on 5 July, for a total amount of $28 million.

Production activities

		Q1 2022	Q2 2022	H1 2022	H1 2021	H2 2021	H1 2022 vs H1 2021	H1 2022 vs H2 2021
M&P working interest production								
Gabon (oil)	bopd	14,222	13,439	**13,828**	15,189	15,886	-9%	-13%
Angola (oil)	bopd	3,856	3,947	**3,902**	3,561	3,273	10%	19%
Tanzania (gas)	mmcfd	47.3	41.5	**44.4**	38.6	39.8	15%	12%
Total	**boepd**	25,966	24,296	**25,126**	25,182	25,793	0%	-3%
Average sale price								
Oil	$/bbl	94.2	112.0	105.0	63.0	79.4	*67%*	*32%*
Gas	$/mmBtu	3.49	3.50	3.50	3.35	3.35	*5%*	*4%*

- **Gabon**

M&P's working interest oil production (80%) on the Ezanga permit stood at 13,828 bopd (gross production: 17,285 bopd) for the first half of 2022.

As mentioned previously, production in Q2 2022 was affected by the interruption to activity at the Cap Lopez terminal, which forced M&P to reduce production for two weeks. Consequently, average production in May was 10,701 bopd for M&P's working interest (gross production: 13,377 bopd). The export situation returned to normal in June, with average production of 15,120 bopd for M&P's working interest (gross production: 18,900 bopd).

- **Tanzania**

M&P's working interest gas production (48.06%) on the Mnazi Bay permit was 44.4 mmcfd (gross production: 92.3 mmcfd) for the first half of 2022, up 15% from H1 2021 and 12% from H2 2021.

- **Angola**

M&P's working interest production (20%) on Block 3/05 in Q1 2022 was 3,902 bopd (gross production: 19,507 bopd). Production had been affected by maintenance operations in 2021 but returned to a higher level once those operations were completed.

Exploration activities

- **Colombia**

M&P received approval from the National Hydrocarbons Agency (ANH) to extend the COR-15 permit until July 2023. Drilling of the first exploration well is expected to start by October 2022.

2 SHAREHOLDERS' EQUITY AND CORPORATE LIFE

2.1 General Shareholders' Meeting

The Combined General Meeting of Maurel & Prom shareholders, held on 17 May 2022 and chaired by John Anis, adopted all resolutions on the agenda and in particular approved the company financial statements and the consolidated financial statements for the fiscal year ended 31 December 2021.

2.2 Total number of voting rights and shares comprising the share capital

Pursuant to Article L. 233-8 II of the French Commercial Code and the French Financial Markets Authority (AMF) General Regulations, Maurel & Prom informs its shareholders that the total number of voting rights and shares comprising its share capital at 30 June 2022 was as follows:

Date	Number of shares comprising the capital	Number of voting rights
30 June 2022	201,261,570	Theoretical:* 202,074,439 Exercisable: 198,507,822

** Theoretical voting rights = total number of voting rights attached to the total number of shares, including treasury shares without voting rights.*

2.3 Risks and uncertainties

The risks linked to Maurel & Prom's activities are described in Chapter 2 of the Group's 2021 Universal Registration Document. As a reminder, the main risk factors identified are as follows:

Category	Risk	Significance
Financial risks	Risk of volatility of hydrocarbon prices	High
	Risk related to the illiquidity of the Company's share	High
	Counterparty risk	Moderate
	Liquidity risk for the Company	Moderate
	Risk related to competitive position	Moderate
	Interest rate risk	Moderate
Operational risk	Risks related to oil and gas exploration and production activities:	
	Risks related to exploration and the renewal of reserves; geological risk	High
	Risks related to safety and security	High
	Risks related to equity associates and joint operating agreements with third-party operators	High
	Risks of lower-than-expected production	Moderate
	Information system security:	
	Cybersecurity risk	Moderate
Political and regulatory risks	Political risks	High
	Regulatory risks	High
Environmental, social and governance risks	Risk related to social factors independent of the Company	Moderate
	Risks related to site remediation obligations	Moderate
	Risks related to the effects of climate change policies	High
	Ethical and non-compliance risk	Moderate

3 GROUP'S CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

3.1 Consolidated statement of financial position

ASSETS (in $ thousands)	Notes (3.5.X)	30 June 2022	31 December 2021
Intangible assets (net)	4.3	193,893	200,215
Property, plant and equipment (net)	4.4	828,274	815,116
Deferred tax assets	6.1	0	0
Equity associates	3.2	287,155	275,864
Non-current financial assets (net)	5.1	5,465	4,425
Other non-current assets (net)	4.7	0	0
NON-CURRENT ASSETS		**1,314,787**	**1,295,620**
Inventories (net)	4.5	11,339	12,515
Underlift position receivables	4.8	67,284	42,736
Trade receivables and related accounts (net)	4.6	35,280	29,455
Current tax receivables	6.1	130	130
Other current assets	4.7	75,409	97,339
Other current financial assets	5.1	11,177	13,148
Cash and cash equivalents	5.2	250,155	195,675
CURRENT ASSETS		**450,774**	**390,997**
TOTAL ASSETS		**1,765,561**	**1,686,618**

LIABILITIES (in $ thousands)		30 June 2022	31 December 2021
Share capital		193,831	193,831
Additional paid-in capital		29,567	29,567
Consolidated reserves (*)		428,153	332,029
Net income, Group share		137,110	119,733
EQUITY, GROUP SHARE		**788,660**	**675,160**
Non-controlling interests		13,499	13,866
TOTAL EQUITY		**802,159**	**689,026**
Deferred tax liabilities	6.1	145,548	136,185
Non-current provisions	4.11	95,841	95,477
Other non-current borrowings and financial debt (*)	5.3	8,510	271,887
Shareholder loans	5.3	78,668	73,000
NON-CURRENT LIABILITIES		**328,567**	**576,548**
Current provisions	4.11	30,602	37,239
Other non-current borrowings and financial debt (*)	5.3	364,801	175,753
Shareholder loans	5.3	4,240	16,017
Overlift position liability	4.8	0	0
Trade payables and related accounts	4.10	53,973	51,350
Current tax liabilities	6.1	11,598	6,908
Other current liabilities	4.9	169,621	132,979
Current derivative financial liabilities	5.4	0	797
CURRENT LIABILITIES		**634,835**	**421,043**
TOTAL LIABILITIES		**1,765,561**	**1,686,618**

(*) Including treasury shares
(**) seeNote 3.5.5.3 Brrowings

3.2 Consolidated statement of profit & loss and other comprehensive income

3.2.1 Net income for the period

In $ thousands	Notes (3.5.x)	30 June 2022	30 June 2021
Sales	4.2	354,699	187,666
Other income from operations			(63)
Change in overlift/underlift position and inventory revaluation		24,549	43,323
Other operating expenses		(129,099)	(113,686)
EBITDA	4.2	**250,149**	**117,239**
Depreciation and amortisation & provisions related to production activities net of reversals		(38,071)	(38,990)
Depreciation and amortisation & provisions related to drilling activities net of reversals		(1,776)	(3,996)
Current operating income		**210,301**	**74,253**
Expenses and impairment of exploration assets net of reversals		(914)	(178)
Other non-current income and expenses		(1,088)	(510)
Income from asset disposals		(3,039)	(288)
Operating Income	4.1	**205,260**	**73,276**
Cost of gross debt		*(9,606)*	*(7,258)*
Income from cash		*6*	*457*
Income and expenses related to interest-rate derivative financial instruments		*(719)*	*(1,419)*
Cost of net financial debt		(10,319)	(8,220)
Net foreign exchange adjustment		(4,565)	(3,208)
Other financial income and expenses		(1,728)	(1,457)
Financial income	5.7	**(16,612)**	**(12,885)**
Income tax	6.1	(67,876)	(35,774)
Net income from consolidated companies		**120,771**	**24,618**
Share of income/loss of associates	3.2	17,311	7,172
Consolidated net income		**138,083**	**31,790**
o/w: - Net income, Group share		137,110	31,804
- Non-controlling interests		973	(14)

3.2.2 Comprehensive income for the period

In $ thousands	Note	30 June 2022	30 June 2021
Net income for the period		**138,083**	**31,790**
Foreign exchange adjustment for the financial statements of foreign entities		1,339	546
Change in fair value of hedging Investments instruments		797	1,423
Total comprehensive income for the period		**140,219**	**33,759**
- Group share		140,586	33,750
- Non-controlling interests		(367)	9

3.2.3 Earnings per share

	30 June 2022	30 June 2021
Net income attributable to Group equity holders for the period (in $ thousands)	**137,110**	**31,804**
Share capital	201,261,570	200,713,522
Treasury shares	3,566,618	4,625,331
Average number of shares outstanding	**197,694,952**	**196,088,191**
Number of diluted shares	**198,191,120**	**196,364,261**
Earnings per share ($)		
Basic	0.69	0.16
Diluted	0.69	0.16

3.3 Changes in shareholders' equity

In $ thousands	Capital	Additional paid-in capital	Other reserves (*)	Currency translation adjustment	Income for the period	Equity, Group share	Non-controlling interests	Total equity
1 January 2021	**193,831**	**42,112**	**904,452**	**(11,759)**	**(588,977)**	**539,660**	**13,056**	**552,716**
Net income					31,804	**31,804**	(14)	**31,790**
Fair value of hedging instruments			1,423			**1,423**		**1,423**
Other comprehensive income				523		**523**	23	**546**
Total comprehensive income	0	0	**1,423**	**488**	**31,804**	**33,750**	9	**33,759**
Appropriation of income – dividends			(588,977)		588,977	**0**		**0**
Bonus shares			774			**774**		**774**
Changes in treasury shares		0	146			**146**		**146**
Total transactions with shareholders	0	0	**(588,056)**	0	**588,977**	**920**	0	**920**
30 June 2021	**193,831**	**42,112**	**317,819**	**(11,271)**	**31,804**	**574,331**	**13,064**	**587,395**
1 January 2022	**193,831**	**29,567**	**343,362**	**(11,333)**	**119,733**	**675,159**	**13,867**	**689,026**
Net income					137,110	**137,110**	973	**138,083**
Fair value of hedging instruments			797			**797**		**797**
Other comprehensive income			(14)	2,693		**2,679**	(1,341)	**1,339**
Total comprehensive income			**783**	**2,693**	**137,110**	**140,586**	**(367)**	**140,219**
Appropriation of income – dividends			90,570		(119,733)	**(29,163)**		**(29,163)**
Bonus shares			767			**767**		**767**
Changes in treasury shares			1,311			**1,311**		**1,311**
Total transactions with shareholders			**92,647**		**(119,733)**	**(27,085)**		**(27,085)**
30 June 2022	**193, 831**	**29,567**	**436,792**	**(8,640)**	**137,110**	**788,660**	**13,499**	**802,159**

(*) Including treasury shares

3.4 Consolidated statement of cash flow

In $ thousands	Note	30 June 2022	30 June 2021
Net income		138,083	31,790
Tax expense for continuing operations		67,876	35,774
Consolidated income before taxes		**205,959**	**67,564**
Net increase (reversals) of amortisation, depreciation and provisions	*4.3 & 4.4 & 4.6 & 4.11*	39,847	42,986
Exploration expenses	4.3	914	178
Share of income from equity associates	3.2	(17,311)	(7,172)
Other income and expenses calculated on bonus shares		767	774
Gains (losses) on asset disposals		3,039	288
Other financial items		16,612	12,885
CASH FLOW BEFORE TAX		**249,827**	**117,503**
Income tax paid		(53,814)	(16,254)
Inventories	*4.5*	*1,046*	*3,926*
Trade receivables	*4.6*	*(5,461)*	*3,397*
Trade payables	*4.9*	*2,782*	*(4,914)*
Overlift/underlift position	*4.7*	*(24,549)*	*(43,323)*
Other receivables	*3.8 & 5.1*	*9,212*	*(2,855)*
Other payables	*4.10*	*19,747*	*(524)*
Change in working capital requirements for operations		2,778	(44,292)
NET CASH FLOW FROM OPERATING ACTIVITIES		**198 ,791**	**56,957**
Proceeds from disposals of property, plant and equipment and intangible assets			
Disbursements for acquisitions of property, plant and equipment and intangible assets	4.3	(43,938)	(19,171)
Dividends received from equity associates	3.2	6,020	9,030
Change in deposits			(1,408)
NET CASH FLOW FROM INVESTMENT ACTIVITIES		**(37,918)**	**(11,550)**
Treasury share acquisitions/sales		(1,438)	(182)
Dividends paid out			
Loan repayments	5.4	(94,417)	(41,400)
Payment in respect of loan issue costs (*)		(4,325)	
Premiums on financial hedging instruments (*)		(330)	
Interest paid on financing	5.4	(5,432)	(5,040)
Interest received on investment			457
NET CASH FLOW FROM FINANCING ACTIVITIES		**(105,942)**	**(46,164)**
Impact of exchange rate fluctuations		(451)	(430)
CHANGE IN CASH POSITION (**)		**54,480**	**(1,186)**
CASH (**) AT BEGINNING OF PERIOD		**195,675**	**168,209**
CASH (**) AT END OF PERIOD		**250,155**	**167,023**

(*) Insuance and hedging costs allocated to effective refinancing as of July 5, 2022

(**) Bank loans are reported under cash as shown below.

3.5 Notes to the condensed consolidated financial statements

3.5.1 General information

Etablissements Maurel & Prom S.A. (the "Company") is domiciled in France. The Company's registered office is located at 51 rue d'Anjou, 75008 Paris, France. The Company's condensed consolidated financial statements include the Company and its subsidiaries (together referred to as "the Group" and each individually referred to as the "entities of the Group") and the Group's share in its joint ventures. The Group, which is listed for trading on Euronext Paris, acts primarily as an operator specialising in the extraction and production of hydrocarbons (oil and gas).

The condensed consolidated financial statements, presented in thousands of dollars, were approved by the Board of Directors on 4 August 2022.

Russia's attack on Ukraine on February 24, 2022 triggered a sharp increase in oil prices. The impact for the Group is limited to a substantial increase of the selling price of oil as M&P has no presence in Russia neither any commercial relationship or exposure with the latter.

3.5.2 Accounting rules and methods

3.5.2.1 Declaration of compliance

The Group's condensed consolidated financial statements (including the accompanying notes) have been prepared in line with International Accounting Standard (IAS) 34 Interim Financial Reporting. In accordance with IAS 34, the notes exclusively concern significant events that occurred during the first half of 2022 and they do not present all the information required for full-year financial statements. As such, they must be read in conjunction with the annual consolidated financial statements for the fiscal year ended 31 December 2021.

3.5.2.2 Principal accounting methods

The interim consolidated financial statements were prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union (available at https://ec.europa.eu/info/business-economy-euro/company-reporting-and-auditing/company-reporting/financial-reporting_en#ifrs-financial-statements) and as published by the IASB.

The Group has applied the same accounting standards, interpretations, principles and methods at 30 June 2022 as in the 2021 consolidated financial statements.

IAS 38 «Accounting for cloud computing costs »:
The application of this standard has no impact on Group's financial statements.

IFRS have been applied by the Group consistently for all the periods presented, with the exception of the changes mentioned. Full details can be found in the Group's 2021 Universal Registration Document.

The consolidated financial statements are prepared according to the historical cost convention, except for certain categories of assets and liabilities valued at fair value (derivative instruments), in accordance with IFRS.

3.5.2.3 Estimates

The preparation of consolidated financial statements under IFRS requires the Group to make accounting choices, produce a number of estimates and use certain assumptions that affect the reported amounts of assets and liabilities, the notes concerning potential assets and liabilities as at the reporting date, and the income and expenses for the period. Changes in facts and circumstances may lead the Group to review such estimates.
The results obtained may differ materially from such estimates when different circumstances or assumptions are applied. In addition, when a specific transaction is not treated by any standard or interpretation, the Group's Management uses its own discretion to define and apply the accounting methods that will provide relevant, reliable information. The

financial statements give a true and fair view of the Group's financial position, performance and cash flows. They reflect the substance of transactions, are prepared with prudence, and are complete in all material respects.

Management estimates used in preparing financial statements relate primarily to:

- *recognition of oil carry transactions and impairment tests on oil assets;*
- *provisions for site remediation;*
- *valuation of equity associates and underlying assets;*
- *accounting treatment of derivative instruments subscribed by the Group;*
- *underlift/overlift positions;*
- *recognition of deferred tax assets;*
- *estimates of proven and probable hydrocarbon reserves.*

When preparing these interim financial statements, the Management's main estimates and the Group's accounting standards are consistent with those applied for the consolidated financial statements for the fiscal year ended 31 December 2021.

3.5.2.4 Seasonality

The Group's business is affected by the consequences of seasonal trends and its full-year earnings largely depend on the performance levels achieved over the second half of the year. The upstream oil sector is therefore impacted by international demand and prices per barrel. As such, income for the first half of 2022 is not necessarily representative of the results to be expected for the full fiscal year in 2022.

3.5.3 Basis for consolidation

3.5.3.1 List of consolidated entities

Company	Registered office	Consolidation method (*)	% control 30 June 2022	% control 31 December 2021
Etablissements Maurel & Prom S.A.	Paris	Parent	Consolidating company	
Maurel & Prom Assistance Technique International S.A.	Geneva, Switzerland	FC	100,00%	100,00%
Caroil S.A.S	Paris, France	FC	100,00%	100,00%
Maurel & Prom Exploration Production Tanzania Ltd	Dar es Salaam, Tanzania	FC	100,00%	100,00%
Maurel & Prom Gabon S.A.	Port-Gentil, Gabon	FC	100,00%	100,00%
Maurel & Prom Mnazi Bay Holdings S.A.S.	Paris, France	FC	100,00%	100,00%
Maurel & Prom Namibia S.A.S.	Paris, France	FC	100,00%	100,00%
Maurel & Prom Amérique Latine S.A.S.	Paris, France	FC	100,00%	100,00%
Maurel & Prom West Africa S.A.	Brussels, Belgium	FC	100,00%	100,00%
Maurel & Prom Italia Srl	Ragusa, Sicily	FC	100,00%	100,00%
Cyprus Mnazi Bay Limited	Nicosia, Cyprus	FC	60,08%	60,08%
Maurel & Prom Colombia BV	Rotterdam, Netherlands	FC	100,00%	100,00%
Seplat Energy	Lagos, Nigeria	EM	20,46%	20,46%
Deep Well Oil & Gas, Inc	Edmonton, Alberta, Canada	EM	19,57%	19,57%
MP Energy West Canada Corp.	Calgary, Canada	FC	100,00%	100,00%
MP West Canada S.A.S.	Paris, France	FC	100,00%	100,00%
Saint-Aubin Energie Québec Inc	Montreal, Canada	FC	100,00%	100,00%
Maurel & Prom Angola S.A.S.	Paris, France	FC	100,00%	100,00%
Maurel & Prom Exploration Production France S.A.S.	Paris, France	FC	100,00%	100,00%
Maurel & Prom Venezuela S.L.	Madrid, Spain	FC	80,00%	80,00%
M&P Servicios Intregrados UW S.A.	Caracas, Venezuela	FC	80,00%	80,00%
Petroregional Del Lago (PRDL)	Caracas, Venezuela	EM	40,00%	40,00%
Caroil Assistance Technique International S.A.	Geneva, Switzerland	FC	100,00%	100,00%
Maurel & Prom Trading S.A.	Paris, France	FC	100,00%	100,00%
Maurel & Prom Services S.A.S.	Paris, France	FC	100,00%	100,00%
Caroil Drilling Solution S.A.	Port-Gentil, Gabon	FC	100,00%	100,00%

(*) FC: Full consolidation / EM: equity method

3.5.3.2 Equity associates

In $ thousands	Seplat Energy	Deep Well Oil	Petroregional Del Lago	Total
Equity associates as at 31/12/2020	**195,196**	**44**	**80,625**	**275,864**
Income	17,044	0	0	17,044
Change in OCI	267		0	267
Reclassification				0
Dividends	(6,020)			(6,020)
Equity associates as at 30/06/2021	**206,487**	**44**	**80,625**	**287,155**

Information on Seplat Energy, the main entity contributing to income from equity associates, is detailed below:

In $ thousands	Seplat
Location	Nigeria
Activity	Associate Production
% interest	20.46%
Total non-current assets	2,500,371
Total current assets	509,277
Cash and cash equivalents	366,972
Total assets	**3,376,620**
Total non-current liabilities	(1,127,959)
Total current liabilities	(486,098)
Total liabilities (excl. equity)	**(1,614,057)**
Reconciliation with balance sheet values	
Total shareholders' equity or net assets	**1,762,563**
Historical conversion adjustment	
Net assets	**1,762,563**
Share held	360,633
IFRS 3 fair value adjustment (1)	(162,690)
Value of diluted shares (2)	8,544
Balance sheet value at period-end	**206,487**
Sales	527,031
Operating income	244,679
Impairment (3)	136
Financial income	(34,949)
Income from JV and deconsolidation	
Corporate income tax	(126,565)
Net income from equity associates	**83,301**
Share held	17,044
Impairment (3)	
Restatements for standardisation (5)	267
Share of earnings	**17,311**

(1) Fair value adjustment for Seplat Energy under IFRS 3 (consolidated at the stock market value) recorded in 2015 in connection with the merger with MPI.
(2) In 2018 Seplat Energy issued 25 million bonus shares which resulted in a 0.9% dilution of M&P's equity stake less the IFRS 3 fair value adjustment from 2015, valued at the market price of $8.7 million.
(3) Impairment recorded so that the assets' book value would equal their value in use.
(4) Share of net negative assets is reclassified to other provisions.
(5) The main restatement for standardisation relates to the recognition through profit or loss of Seplat Energy share-based payments.

3.5.4 Operating activities

3.5.4.1 Segment reporting

In accordance with IFRS 8, the segment information reported must be based on the very same principles as those used in the internal reporting. It must reproduce the internal segment information defined to manage and measure the Group's performance.

In $ thousands	Production	Exploration	Drilling	Other	30 June 2022	*Recurring*	*Exploration and other non-recurring items*
Sales	352,949	257	1,492		354,699	354,699	
Operating income and expenses	(101,002)	(2,096)	(2,819)	1,367	(104,550)	(104,550)	
EBITDA	**251,948**	**(1,839)**	**(1,326)**	**1,367**	**250,149**	**250,149**	
Depreciation and amortisation, impairment loss & provisions for assets in production and drilling assets	(37,303)	(45)	(1,776)	(723)	(39,847)	(39,847)	
Current operating income	**214,6644**	**(1,884)**	**(3,103)**	**644**	**210,301**	**210,301**	
Provisions and impairment of assets net of reversals		(914)	2,679	(182)	1,583		1,583
Other non-recurring expenses	(181)		(2,752)	(653)	(3,585)		(3,585)
Gain (loss) on asset disposals	(3,039)				(3,039)		(3,039)
Operating income	**211,424**	**(2,798)**	**(3,176)**	**(191)**	**205,260**	**210,301**	**(5, 041)**
Share of underlying profit of equity associates	17,311				17,311	17,311	
Share of income of equity associates	**17,311**				**17,311**	**17,311**	
Financial income	(251)	1,002	(22)	(17,342)	(16,612)	(16,612)	
Income tax	(67,195)		(79)	(602)	(67,876)	(67,876)	
Net income	**161,290**	**(1,796)**	**(3,276)**	**(18,135)**	**138,083**	**143,124**	**(5, 041)**

In $ thousands	Production	Exploration	Drilling	Other	30 June 2022
Intangible investments	**(15)**	**1,190**	**18**	**7**	**1,200**
Intangible assets (net)	**184,573**	**7,765**	**30**	**1,525**	**193,893**
Investments in property, plant and equipment	**34,700**	**23**	**8,014**	**9,870**	**52,607**
Property, plant and equipment (net)	**802,971**	**28**	**15,660**	**9,615**	**828,274**

For reference, data for the previous half year are presented below:

In $ thousands	Production	Exploration	Drilling	Other	30 June 2021	*Recurring*	*Exploration and other non-recurring items*
Sales	186,717	386	563		187,666	187,666	
Operating income and expenses	(62,130)	(2,806)	(242)	(5,250)	(70,427)	(70,427)	
EBITDA	**124,587**	**(2,419)**	**321**	**(5,250)**	**117,239**	**117,239**	
Depreciation and amortisation, impairment loss & provisions for assets in production and drilling assets	(38,345)	(4)	(3,996)	(641)	(42,986)	(42,449)	
Current operating income	**86,242**	**(2,424)**	**(3,675)**	**(5,890)**	**74,253**	**74,253**	
Expenses and impairment of exploration assets net of reversals	14	(99)	(94)		(179)		(179)
Other non-recurring expenses	(226)	(1)	(99)	(184)	(510)		(510)
Gain (loss) on asset disposals			(288)		(288)		(288)
Operating income	**86,030**	**(2,523)**	**(4,157)**	**(6,074)**	**73,276**	**74,253**	**(977)**
Share of underlying profit of equity associates	7,638	(465)			7,172	7,172	
Share of income of equity associates	**7,638**	**(465)**			**7,172**	**7,172**	
Financial income	(1,647)	(13)	(25)	(11,200)	(12,885)	(12,885)	
Income tax	(34,248)		(93)	(1,432)	(35,774)	(35,774)	
Net income	**57,773**	**(3,002)**	**(4,275)**	**(18,706)**	**31,790**	**32,767**	**(977)**

Intangible investments	**66**	**528**	**(0)**	**287**	**1,696**
Intangible assets (net)	**108,541**	**4,785**	**13**	**1,169**	**114,508**

Investments in property, plant and equipment	**20,415**	**(0)**	**(109)**	**64**	**20,434**
Property, plant and equipment (net)	**811,306**	**0**	**11,033**	**957**	**823,296**

3.5.4.2 Operating income

Sales

		H1 2022	H1 2021	H2 2021	Change H1 2022 vs H1 2021	Change H1 2022 vs H2 2021
M&P working interest production						
Gabon (oil)	bopd	**13,828**	15,189	15,886	-9%	-13%
Angola (oil)	bopd	**3,902**	3,561	3,273	10%	19%
Tanzania (gas)	MMcfd	**44.4**	38.6	39.8	15%	12%
Total	**boepd**	**25,126**	25,182	25,793	0%	-3%
Average sale price						
Oil	$/bbl	**105.0**	63.0	79.4	67%	32%
Gas	$/MBTU	**3.50**	3.35	3.35	5%	4%
Sales						
Gabon	$m	**262**	164	205	60%	28%
Angola	$m	**57**	28	40	108%	43%
Tanzania	$m	**32**	25	27	30%	18%
Valued production	**$m**	**352**	216	272	63%	29%
Drilling activities	$m	**1**	1	1	152%	10%
Restatement for lifting imbalances and inventory revaluation	$m	**1**	-29	39	-105%	-96%
Consolidated sales	**$m**	355	188	313	89%	13%

M&P's working interest production stood 25,126 boepd in H1 2022, unchanged from H1 2021 (25,182 boepd).

The average sale price of oil during the period was $105.0/bbl, up 67% from the first half of 2021 ($63.0/bbl) and 32% from the second half of 2021 ($79.4/bbl).

The Group's valued production (income from production activities, excluding lifting imbalances and inventory revaluation) in H1 2022 was $352 million. The restatement for lifting imbalances net of inventory revaluation had virtually no impact on the period due to near-exact offsetting between the first quarter (-$40 million) and the second quarter ($40 million). Only one lifting took place in Gabon in the first quarter, and two in the second quarter, one in Gabon and the other one in Angola.

Consolidated sales for the first half of 2022 came in at $355 million.

Operating income

Others operating expenses are:

In $ thousands	30 June 2022	30 June 2021
Purchases and external services	(53,347)	(44,107)
Taxes, contributions & royalties	(44,716)	(36,557)
Personnel expenses	(31,037)	(33,023)
Other operating expenses	**(129,099)**	**(113,686)**

Current operating income stood at $205 million and was directly impacted by the rise in oil.

Operating income includes non-current items amounting to negative-$5 million in first-half 2022.

3.5.4.3 Intangible assets

In $ thousands	31 December 2021	Currency translation adjustment	Investments	Transfer	Operating expenses	Amort.	30 June 2022
Assets attached to permits in production	190,985		(15)	9		(6,406)	184,573
Assets attached to permits in exploration	7,531		1,190		(914)	(43)	7,765
Drilling	13		18			(1)	30
Other	1,686		7			(167)	1,525
Intangible assets (net)	200,215		1,200	9	(914)	(6,617)	193,893

For reference, data for the first half of the previous year are presented below:

In $ thousands	31 December 2020	Currency translation adjustment	Investments	Transfer	Operating expenses	Amort.	30 June 2021
Assets attached to permits in production	112,142	(0)	66	4		(3,671)	108,541
Assets attached to permits in exploration	4,741	(0)	528		(483)		4,785
Drilling	13						13
Other	76		287	812		(7)	1,169
Intangible assets (net)	**116,972**	**(1)**	881	**817**	**(483)**	**(3,678)**	**114,508**

3.5.4.4 Property, plant and equipment

In $ thousands	31 December 2021	Currency translation adjustment	Investments	Transfer	Scrapping & disposal	Amort.	30 June 2022
Assets attached to permits in production	805,389	(22)	34,700	(9)	(3,040)	(34,046)	802,971
Assets attached to permits in exploration	6		23			(2)	28
Drilling	9,421		8,014			(1,775)	15,660
Other	300		9,870			(556)	9,615
Property, plant and equipment (net)	815,116	(22)	52,607	(9)	(3,040)	(36,379)	828,274

Investments in property, plant and equipment during the period were primarily related to development on the Ezanga permit and acquired a new drilling rig, the C18, which will be operated by its drilling subsidiary, Caroil. The acquisition, for a consideration of $11 million (of which $8 million was paid at end of June), should give the Group the ability to ramp up its activity in Gabon. Holding company recognized the lease of its head office as a right of use as per IFRS 16.

For reference, data for the first half of the previous year are presented below:

In $ thousands	31 December 2020	Currency translation adjustment	Investments	Transfer	Scrapping & disposal	Amort.	30 June 2021
Assets attached to permits in production	826,904	(11)	18,336	384		(34,306)	811,306
Assets attached to permits in exploration	0						0
Drilling	13,188				(397)	(1,757)	11,033
Other	2,728		64	(1,201)		(634)	957
Property, plant and equipment (net)	**842,819**	**(11)**	**18,400**	**(817)**	**(397)**	**(36,698)**	**823,296**

3.5.4.5 Inventories

In $ thousands	31 December 2021	Currency translation adjustment	Change	Transfer	Impairment/Reversals	30 June 2022
Ezanga oil inventory (Gabon)	5,959		(2,599)			3,361
Ezanga chemicals (Gabon)	1,303		1,092			2,396
Trading oil inventory	0					0
BRM (Tanzania)	1,568	(130)				1,438
Colombia	112					112
Drilling	3,572		460			4,032
Net overlift/underlift position	**12,515**	**(130)**	**(1,046)**			**11,339**

Trading oil inventories are valued at market price less cost of sales.
Oil inventories on Ezanga correspond to inventory in the pipeline and are valued at production cost.
Drilling inventories correspond to maintenance parts and are valued at supply cost.

3.5.4.6 Trade receivables and related accounts

In $ thousands	31 December 2021	Currency translation adjustment	Change	Transfer	Impairment/Reversals	30 June 2022
Ezanga (Gabon)	2,597		12,699			15,296
Trading	13,576		(9,740)			3,836
Mnazi Bay (Tanzania)	12,772		3,190			15,962
Drilling	302		(689)		382	(4)
Other	208	(17)				191
Trade receivables and related accounts (net)	**29,455**	**(17)**	**5,461**		**382**	**35,280**

Trade receivables on Ezanga for hydrocarbon sales essentially reflect the receivables from Sogara, which purchases a percentage of the production from the Ezanga permit fields.
Trade receivables on Mnazi Bay for natural gas sales are mostly from the national company TPDC and Tanesco.
The recoverability of all of these receivables is not called into question. There is no significant impaired receivable.

3.5.4.7 Other assets

In $ thousands	31 December 2021	Currency translation adjustment	Change	Transfer	Impairment/Reversals	30 June 2022
Supplier advances	1,330	(3)	1,439	120		2,886
Operating receivables	1,673	(1)	94	(21)		1,745
Prepaid and deferred expenses	1,436	(4)	6,892			8,324
Tax and social security receivables	92,900	(269)	(30,174)	(3)		62,454
Other assets (net)	**97,339**	**(277)**	**(21,749)**	**96**		**75,409**
Gross	117,694	(277)	(21,749)	96		95,764
Impairment	(20,355)					(20,355)
Non-current	0					0
Current	97,339	(277)	(21,749)	96		75,409

"Tax and social security receivables" primarily comprise VAT receivables from the Gabonese State. Following the agreement signed with the Gabonese government in 2021 allowing for the recovery of this receivable, it will be settled through the production sharing mechanism without any tax loss.

3.5.4.8 Overlift/underlift position

In $ thousands	31 December 2021	Currency translation adjustment	Change	Transfer	Impairment/Reversals	30 June 2022
Underlift position receivables	42,736	(1)	24,549			67,284
Overlift position liability	0					0
Net overlift/underlift position	**42,736**	**(1)**	**24 549**			**67,284**

Overlift or underlift positions posted to current assets (underlift position receivable) or current liabilities (overlift position liability) are valued at market price for the closing month.

3.5.4.9 Other current liabilities

In $ thousands	31 December 2021	Currency translation adjustment	Change	Transfer & scope	Impairment/Reversals	30 June 2022
Social security liabilities	15,937	(78)	(2,412)			13,447
Tax liabilities	31,959	(2)	7,293	35		39,285
WCR financing advances from partners	22,497		(10,561)			11,935
TPDC advances	27,180					27,180
Operator liability	21,290		10,211			31,502
Miscellaneous liabilities	14,117	(8,476)	15,914	(4,019)		17,535
Dividends to be paid			28,737			28,737
Other current liabilities	**132,979**	**(8,556)**	**49,182**	**(3,984)**		**169,621**

Operator liabilities correspond to cash calls to be issued by the operator in Angola, Sonangol, and WCR financing advances in Gabon.
The TPDC advance corresponds to a deposit received in 2015 as a sales guarantee. It will be reimbursed once TPDC sets up another type of financial guarantee.
Dividends of €0.14 per share, voted at the Genereal Meeting of May 17, 2022 have been paid post-closing on 5 July.

3.5.4.10 Trade payables and related accounts

In $ thousands	31 December 2021	Currency translation adjustment	Change	Transfer	Impairment/Reversals	30 June 2022
Ezanga (Gabon)	42,681		5,050			47,731
Mnazi Bay (Tanzania)	94	(1)	140			233
Drilling	799	(14)	(438)	(35)		312
Other	7,775	(109)	(1,969)			5,697
Trade payables and related accounts	**51,350**	**(124)**	**2,782**	**(35)**		**53,973**

3.5.4.11 Provisions

In $ thousands	31 December 2021	Currency translation adjustment	Increase	Reversal	Transfer	30 June 2022
Site remediation	90,678	(286)	1,498	(1,035)		90,855
Pension commitments	4,799		187			4,986
Other	37 239		255	(6,892)		30 602
Provisions	**132,716**	**(286)**	**1,940**	**(7,927)**		**126,443**
Non-current	95,477	(286)	1,686	(1,035)		95,841
Current	37,239		255	(6,892)		30,602

Site remediation provisions for sites in production are revised regularly based on an appraisal and discounted using US Bloomberg Corporate AA rates to keep pace with the length of the commitment.
Other provisions cover various risks including tax (excluding corporation tax) and employee-related risks in the Group's various host countries.

3.5.5 Financing activities

3.5.5.1 Other financial assets

In $ thousands	31 December 2021	Currency translation adjustment	Change	Transfer	Impairment/Reversals	30 June 2022
Equity associate current accounts	149		4,803	(4,116)	(659)	177
Escrow fund	4,425	(40)	713	20	347	5,465
Sucre carry receivables Energy Ltd	11,000					11,000
Gabon receivables (Ezanga)	*1,999*		*11,824*	*(13,823)*		*0*
Other financial assets (net)	**17,573**	**(40)**	**17,340**	**(17,918)**	**(312)**	**16,642**
Non-current	4,574	(40)	5,516	(4,096)	(312)	5,642
Current	12,999		11,824	(13,823)		11,000

3.5.5.2 Cash and cash equivalents

In $ thousands	30 June 2022	31 December 2021
Cash and cash equivalents	**250,155**	**195,675**
Bank loans (*)		
Net cash and cash equivalents	**250,155**	**195,675**

(*) Bank loans are reported under debt as shown below.

3.5.5.3 Borrowings

In $ thousands	31 December 2021	Repayment	Transfer	Interest expense	Interest withdrawal	Other movements – IFRS 16	30 June 2022
Term loan ($600m) (*)	271,054		(275,000)	3,946			0
Shareholder loan	73,000	(6,250)	11,918				78,668
Lease financing debt	833	(667)	(492)			8,837	8 ,10
Non-current	344,887	(6,917)	(263,574)	3,946		8 837	87,178
Term loan ($600m) (*)	175,000	(87,500)	275,000				362,500
Shareholder loan	15,625		(11,918)				3,707
Lease financing debt	537		492	*234*	(234)	976	2,004
Current bank loans	0			324	(324)		0
Accrued interest	608			5,097	(4,875)		830
/ Shareholder loan ($100m)	392			*920*	(779)		*533*
/ Term loan ($600m)	216			*4,177*	(4,097)		*297*
Current	191 770	(87,500)	263,574	5,654	(5,432)	976	369,041
Borrowings	**536 657**	**(94,417)**	**0**	**9,600**	**(5,432)**	**9,812**	**456,219**

In first-half 2022 the Group repaid $94 million in borrowings and paid $5 million in interest.

July 5th, M&P drew down the full amount of the $255 million new bank loan ($67 million being the RCF tranche) and repaid the $363 million outstanding on the former term loan, reducing gross debt by $108 million. In view of the favourable cash position, M&P decided to keep the shareholder loan at its current level of $82 million and not to draw down the second tranche of $100 million. That $100 million therefore remains available to M&P until the shareholder loan's final maturity.
Following new terms, the Group applied the rescheduling of its shareholder loan in its accounts as of June 30, 2022.

Key terms applicable as of July 5th, 2022 are as follows:

	Bank loan Amortising portion	Bank loan Revolving portion	Shareholder loan
Amount drawn	$188mm	$67mm	$82mm (+ $100mm available)
Interest rate	SOFR + 2.00%	SOFR + 2.25% (0.675% on the undrawn portion)	SOFR + 2.10%
Repayments	18 quarterly instalments	At maturity	22 quarterly instalments
First instalment	Q2 2023	–	Q2 2023
Last instalment	Q3 2027	Q3 2027	Q3 2028

3.5.5.4 Derivative instruments

In $ thousands	31 December 2021	Income	OCI	30 June 2022
Current derivative financial assets				
Current derivative financial liabilities		(797)	797	0
Derivative financial instruments, net		**(797)**	**797**	**0**

3.5.5.5 Financial risk management

The Group's financial risk management (market risk, country risk, credit risk and liquidity risk) and the objectives and guidelines applied by the Group's Management are identical to those presented for the consolidated financial statements at 31 December 2021.

3.5.5.6 Fair value

Fair value positions according to IFRS 13 hierarchy are established based on the same assumptions as those presented in the consolidated financial statements at 31 December 2021.
The net book value of financial assets and liabilities at the amortised cost is considered to correspond to a reasonable approximation of their fair value given their nature.
The net carrying value of the Group's cash corresponds to its fair value given that it is considered to be liquid.
The fair value of derivative financial instruments is based on the instrument's market value at period-end.

			30 June 2022		31 December 2021	
In $ thousands	**Categories**	**Level**	**Balance sheet total**	**Fair value**	**Balance sheet total**	**Fair value**
Non-current financial assets	Amortised cost	Level 2	5,642	5,642	4,425	4,425
Trade receivables and related accounts	Amortised cost	Level 2	35,280	35,280	29,455	29,455
Other current financial assets	Amortised cost	Level 2	11,000	11,000	13,148	13,148
Derivative financial instruments	Fair value	Level 1	0	0	0	0
Cash and cash equivalents			250,155	250,155	195,675	195,675
Total assets			**302,078**	**302,078**	**242,703**	**242,703**
Other borrowings and financial debt	Amortised cost	Level 2	456,219	456,219	536,657	536,657
Trade payables	Amortised cost	Level 2	53,973	53,973	51,350	51,350
Derivative financial instruments	Fair value	Level 1	0	0	797	797
Other creditors and sundry liabilities	Amortised cost	Level 2	169,621	169,621	132,979	132,979
Total liabilities			**679,813**	**679,813**	**721,783**	**721,783**

3.5.5.7 Financial income

In $ thousands	**30 June 2022**	**30 June 2021**
Interest on overdrafts	(425)	(245)
IFRS 16 financial expenses	(133)	(134)
Interest on shareholder loans	(920)	(881)
Interest on Term loan	(8,123)	(5,998)
Gross finance costs	**(9,600)**	**(7,258)**
Income from cash	6	457
Net income from derivative instruments	(719)	(1,419)
Net finance costs	**(10,313)**	**(8,220)**
Net foreign exchange adjustment	(4,565)	(3,208)
Other	(1,734)	(1,457)
Other net financial income and expenses	**(6,299)**	**(4,665)**
Financial income	**(16,612)**	**(12,885)**

Gross borrowing costs include interest based on the effective interest rate of the loan (i.e. the actuarial rate which takes into account issuance fees). The debt issuance cost of previous loan valued at $4 million as of December 31, 2021, was fully recognized as an expense as of June 30 following the Group's refinancing concluded in May and effective July 5, 2022.

Net foreign exchange variances are mainly due to the revaluation at the closing rate of the Group's foreign currency positions that are not in the Group's functional currency (USD).

- The €/US$ exchange rate as at 31/12/202 was 1.1326 versus 1.0387 at 30/06/2022.
- Positions in transactional currencies that are not in the US$ functional currency used by all consolidated entities are largely Gabonese receivables.

Other financial income and expenses mainly comprise the accretion of the provision for site remediation.

3.5.6 Other information

3.5.6.1 Income taxes & deferred taxes

In $ thousands	Deferred tax	Current tax	Total
Assets at 31/12/2021	**0**	**130**	**130**
Liabilities at 31/12/2021	**(136,185)**	**(6,908)**	**(143,093)**
Net value at 31/12/2021	**(136,185)**	**(6,778)**	**(142,962)**
Tax expense	(9,363)	(58,513)	(67,876)
Settlement of tax debts		25,097	25,097
Payments		28,725	28,725
Currency translation adjustment	0	0	0
Assets at 30/06/2022	**0**	**130**	**130**
Liabilities at 30/06/2022	**(145,548)**	**(11,598)**	**(157,146)**
Net value at 30/06/2022	**(145,548)**	**(11,468)**	**(157,016)**

The deferred tax expense was primarily the result of the depreciation of the timing difference between recoverable costs from a tax perspective and the recognition of fixed assets in the consolidated financial statements for the Ezanga and Mnazi Bay permits.

The corporate income tax expense payable mainly corresponds to the recognition of notional corporate income tax and the discharge of tax receivables through the production sharing mechanism on the Ezanga permit, and to the income tax expense in Tanzania.

3.5.6.2 Contingent assets and liabilities & Off-balance sheet commitments

The following financial ratios were complied with as at 30 June 2022:

- ratio for the Group's consolidated net debt (excluding shareholder loan) to EBITDAX (earnings before interest, taxes, depreciation, amortisation and impairment net of the impact of foreign exchange gains and losses and exploration costs) not to exceed 4.00:1.00, calculated over a 12-month period prior to the reference date;
- the Group's debt service cover ratio (DSCR) calculated over the six months preceding the reference date, to be higher than 3.50:1.00; and
- Group Tangible Net Worth (including intangible oil & gas assets) to exceed $500 million at each reference date.

Other off-balance-sheet commitments were consistent with those presented in the consolidated financial statements at 31 December 2021 and no changes occurred as of June 30,2022.

3.5.6.1 IFRS 16

The Group recognized under IFRS 16 the renewal of its lease agreement for the Paris head office during the period. No other contracts were subject to IFRS 16 of the first half of 2022.

Fixed asset NCA at 01/01/2022	**0**
Debt at 01/01/2022	**0**
Gross Fixed Assets	**9,812**
Recognized debts	**9,812**
Amortisation	(462)
Capital repayment	(397)
Interest expense	(133)
Cancellation of lease expense	530
Fixed asset NCA at 30/06/2022	**9,350**
Debt at 30/06/2022	**9,415**
Impact on shareholders' equity at 30/06/2022	**(65)**

3.5.6.2 Events after the reporting period

To the best of Maurel & Prom's knowledge, excluding refinancing operation carried out on July 5, 2022 and described in note 3.5.5.3, there are no post-balance sheet events likely to adversely affect the Company's financial position, assets and liabilities, results or activities.

4 STATUTORY AUDITORS' REVIEW REPORT ON THE HALF-YEARLY FINANCIAL INFORMATION

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This is a free translation into English of the statutory auditors' review report on the half-yearly financial information issued in French and is provided solely for the convenience of English-speaking users. This report includes information relating to the specific verification of information given in the Group's half-yearly management report. This report should be read in conjunction with, and construed in accordance with, French law and professional standards applicable in France.

Etablissements Maurel & Prom S.A.

Registered office: 51, Rue d'Anjou – 75008 Paris

Statutory Auditors' Review Report on the Half-yearly Financial Information

For the period from January 1st to June 30th 2022

To the Shareholders,

In compliance with the assignment entrusted to us by your General assembly and in accordance with the requirements of article L. 451-1-2 III of the French Monetary and Financial Code ("Code monétaire et financier"), we hereby report to you on:

- the review of the accompanying condensed half-yearly consolidated financial statements of Etablissements Maurel & Prom S.A., for the period from January 1st to June 30th 2022,
- the verification of the information presented in the half-yearly management report.

These condensed half-yearly consolidated financial statements are the responsibility of the Board of Directors on August 4th 2022. Our role is to express a conclusion on these financial statements based on our review

I – Conclusion on the financial statements

We conducted our review in accordance with professional standards applicable in France.

A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with professional standards applicable in France and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed half-yearly consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34 - standard of the IFRSs as adopted by the European Union applicable to interim financial information.

II – Specific verification

We have also verified the information presented in the half-yearly management report on the condensed half-yearly consolidated financial statements subject to our review. We have no matters to report as to its fair presentation and consistency with the condensed half-yearly consolidated financial statements.

Paris La Défense, on the 4th August 2022	Paris, on the 4th August 2022
KPMG Audit *Département de KPMG S.A.*	GEA Audit
François Quediniac *Associé*	Fabienne Hontarrede *Associée*

5 PERSON RESPONSIBLE FOR THE HALF-YEAR FINANCIAL REPORT

I hereby certify that, to the best of my knowledge, the condensed consolidated financial statements for the half-year ended have been prepared in accordance with applicable accounting standards and give a true and fair view of the assets and liabilities, financial position and results of operations of the Company and its consolidated entities, and that the half-year management report on pages 3 to 28 provides a true and fair view of significant events for the first six months of the fiscal year, their impact on the financial statements, the main transactions between related parties, as well as a description of the main risks and uncertainties for the remaining six months of the fiscal year.

Paris, 4 August 2022

Olivier de Langavant

Chief Executive Officer