

Half-yearly results presentation 30 June 2013







2

In €M	H1 2013	H1 2012	Var
Sales	270	226	+20%
Operating income	111	86	+29%
Financial income	(22)	(6)	n/a
Taxes	(56)	(48)	+18%
Net income from equity associates	(38)	-	
Consolidated net income	(9)	32	
Net operating cash flows	+212	+158	+34%
Cash at the end of period	231	38	

Growing production(+36%) resulting in:

- A 20% revenue increase (€270m)
- A 29% EBIT increase (€11m)
- A 34% operating cash flow increase (€212m)

○ Financial charges : €22m

- Debt restructuring
 - Drawdown of \$350m from credit line
 - RBL (\$130m) and BGFI loan (€15m) repayment

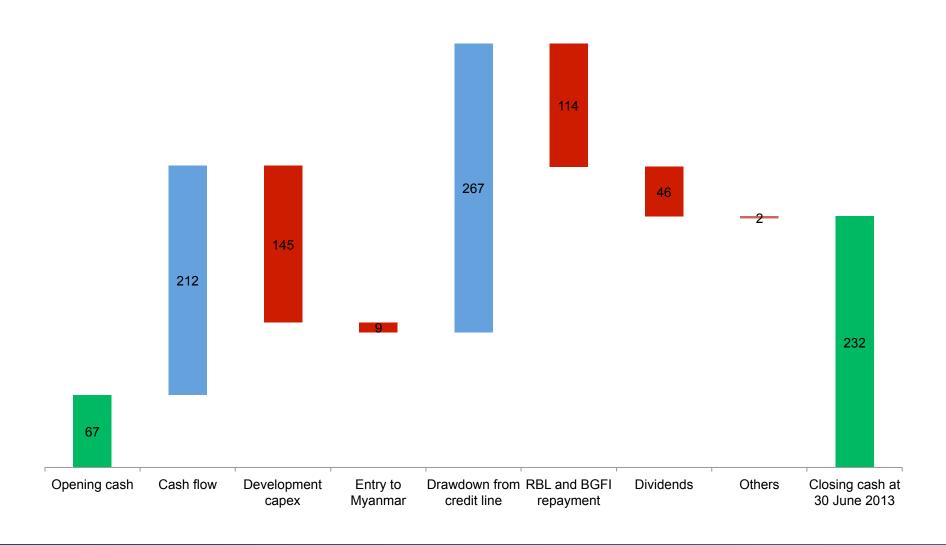
High impact (€63m) by non-recurring items → net profit of -€8,5m:

- Relinquishment of SSJN9 license in Colombia and of Etekamba license in Gabon
- €35m provision relating to Tuscany securities value downgrade in the Group balance sheet
- Two wells dry in Congo

Cash position of €231m

- Pursuit of development expenditure in Gabon
- Launch of a diversified exploration program
- Preparation of convertible bonds repayment

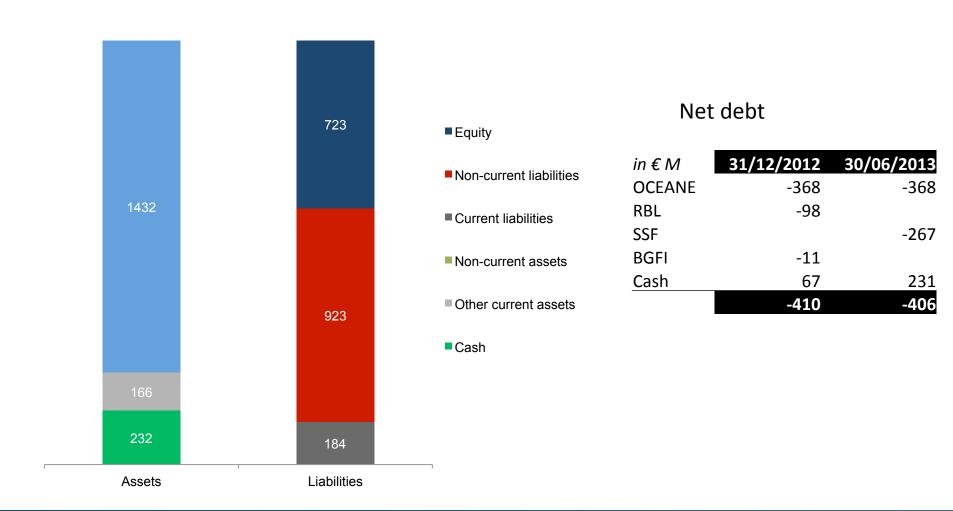




29 August 2013 3



Total assets: €1 830m

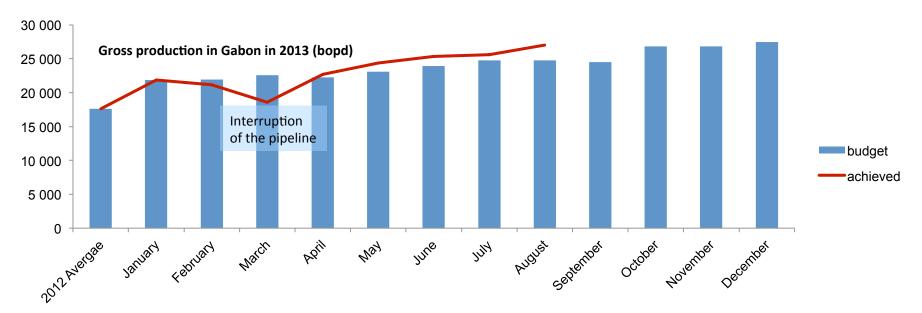


29 August 2013 4





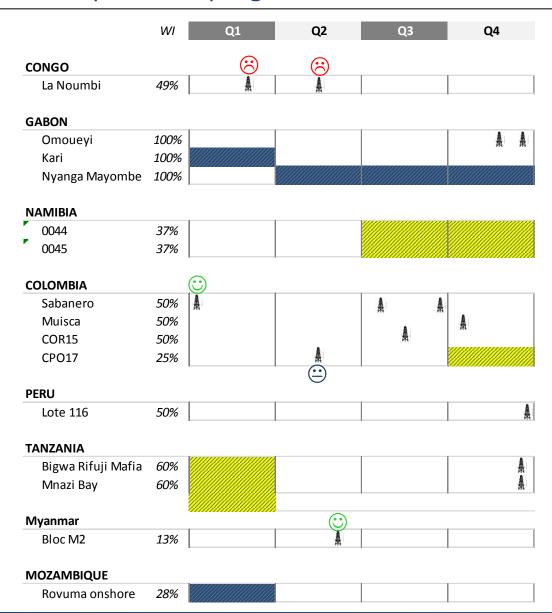
- Current production, 27,000 bopd, exceeds Group's objectives
- New extensions on Omko and Ombg fields in Gabon



- Launch of an exploration program in Gabon, in Namibia, in Tanzania and in Mozambique
- Creation of a joint investment vehicle with MPI: Saint-Aubin Energie
 - Gas discovery in Myanmar
 - Exploration works starting in Canada



2013 exploration program









Maurel & Prom		MPI			
33%		67%			
SAINT-AUBIN ENERGIE					
MP EAST ASIA	MP QUEBEC	MP WEST CANADA			
40%	50%	25%	20%		
Block M2 (9,652 sqkm)	13 licenses in Gaspé Peninsula (1,892 sqkm)	12 licenses in Alberta	Deep Well Oil & Gas		
Myanmar	Canada				